

TECHNICAL SPECIFICATION

**Power System Stability Control -
Part 2: Guideline for quantitative assessment of power system stability and
security**

CONTENTS

FOREWORD	2
1 Scope	4
2 Normative references	4
3 Terms and definitions	4
4 Classification of power system stability and security	6
4.1 Classification of power system stability	6
4.2 Classification of power system security	6
5 Objective and general requirements of power system stability and security quantitative assessment	7
5.1 Objective	7
5.2 General requirements	8
6 Quantitative assessment	8
6.1 Selecting appropriate assessment indices	8
6.2 Data and models requirements	9
6.3 Quantitative assessment via state-based indices	9
6.4 Quantitative assessment via distance-based indices	10
6.5 Quantitative assessment via control-based indices	11
6.6 Quantitative assessment via risk-based indices	11
6.7 Strategies for improving assessment efficiency	12
7 Applications of quantitative assessment	12
7.1 General	12
7.2 Power system planning	13
7.3 Stability control system engineering design	13
7.4 System operation planning	13
7.5 Off-line control decision planning	13
7.6 System operation	13
7.7 On-line control decision planning	14
Annex A (informative) Exemplars of quantitative indices	15
A.1 Exemplars of state-based indices	15
A.2 Exemplars of distance-based indices	17
A.3 Exemplars of control-based indices	18
A.4 Exemplars of risk-based indices	19
Bibliography	20
Figure 1 – Classification of stability in power system with high penetration of power electronic interfaced technologies [1], [2]	6

INTERNATIONAL ELECTROTECHNICAL COMMISSION

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and security**

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IEC TS 63384-2 has been prepared by subcommittee 8C: Network management in interconnected electric power systems, of IEC technical committee 8: System aspects of electrical energy supply. It is a Technical Specification.

The text of this Technical Specification is based on the following documents:

Draft	Report on voting
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Full information on the voting for its approval can be found in the report on voting indicated in the above table.

The language used for the development of this Technical Specification is English.

This document was drafted in accordance with ISO/IEC Directives, Part 2, and developed in accordance with ISO/IEC Directives, Part 1 and ISO/IEC Directives, IEC Supplement, available at www.iec.ch/members_experts/refdocs. The main document types developed by IEC are described in greater detail at www.iec.ch/publications.

A list of all parts in the IEC 63384 series, published under the general title *Power system stability control*, can be found on the IEC website.

The committee has decided that the contents of this document will remain unchanged until the stability date indicated on the IEC website under webstore.iec.ch in the data related to the specific document. At this date, the document will be

- reconfirmed,
- withdrawn, or
- revised.

1 Scope

This Technical Specification (TS) addresses the quantitative assessment of power system stability and security. Its purpose is to provide guidelines encompassing the use of terms and definitions, as well as the objectives and general requirements for conducting quantitative assessments. The TS includes the classification of stability and security, classification of quantitative indices, and key considerations for implementing quantitative assessments. These considerations involve selecting appropriate assessment indices, methods for obtaining these indices, model and data requirements, and strategies for improving assessment efficiency. Examples of quantitative indices are also provided (see informative [Annex A](#)).

The application of a stability and security quantitative assessment serves several purposes. Firstly, it establishes an adequate margin to ensure the synchronous operation of the power system and the safety of primary equipment under both normal and abnormal conditions. Additionally, it helps improve the cost-benefit ratio of power system operations. The TS is applicable to various domains, including system planning, operation planning, operation control, stability control system design, and stability control decision planning, as well as software, equipment, and systems for the secure and stable operation of the power system. By using quantitative assessment of stability and security, it is possible to identify key factors that contribute to instability and to develop mitigating methods for enhancing stable operation.

The stability and security quantitative assessment techniques specified in IEC TS 63384-2 are independent of any specific software, equipment, or systems used for the secure and stable operation of the power system.

2 Normative references

There are no normative references in this document.

Bibliography

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